UNITED STATES ENVIRONMENTAL PROTECTION AGENCY STANDARD ANNULAR PRESSURE Τ. Γ

Operator TRENDWELL ENER	GY CORP.	State Permit No. 46529
Address P.O. Box 560		USEPA Permit No.MI-119 - 20-0054
Rockford, Mr. 49341		Date of Test FEB. 8-2013
Well Name TOC 1-8 (SWD) Well Type 2-D (SWD)		
LOCATION INFORMATION		
of Section 8; Range ZE; Township 30N; County Montmorercy;		
Company Representative Brian Keelean; Field Inspector NA UNWHNESSED;		
Type of Pressure Gauge Wika inch face; LOOD psi full scale; psi increments;		
New Gauge? Yes ☑ No ☐ If no, date of calibration		Calibration certification submitted? Yes □ No ☑
TEST RESULTS		5-year or annual test on time? Yes ☑ No □
Readings must be taken at least every 10 minutes for a minimum of 30 minutes for Class II, III and V wells and 60		2-year test for TA'd wells on time? Yes □ No □
minutes for Class I wells.		After rework? Yes □ No □
For Class II wells, annulus pressue should be at least 300 psig. For Class I wells, annulus pressure should be the		Newly permitted well? Yes □ No □
greater of 300 psig or 100 psi above maximum permitted		
injection pressure. Original chart recordings must be submitted with this form.		gramma and design the same of the same of
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<u>Pressure</u> Time Annulus	<u>(in psig)</u> Tubing	Cosing siza
8:05AM 375psi		Casing size 5 1/2 Tubing size 2 7/8
8:20 AM 375psi		Packer type ADI Tension
8:35 AM 375PS	O	Packer set @ 1747
	I was all the second of the second of	Top of Permitted Injection Zone
·	4) Name and the second second	Is packer 100 ft or less above top of
· · · · · · · · · · · · · · · · · · ·	*:	Injection Zone? Yes □ No ☑
	*: ************************************	If not, please submit a justification. Fluid return (gal.) qq or
	(Comments:
Test Pressures: Max. Allowable	Dragging Changa, Ini	tial toot processing to 0.02
Test Pressures: Max. Allowable Pressure Change: Initial test pressure x 0.03		
Test Passed ☑ Test Failed □		1
If failed test, well must be shut in, no injection can occur, and USEPA must be contacted within 24 hours.		
Corrective action needs to occur, the well retested, and written authorization received before injection can		
recommence.		
I certify under penalty of law that this document and all attachments are, to the best of my knowledge and		
belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false		
information, including the possibility of fine and imprisonment for knowing violations. (See 40 CFR 144.32(d))		
Trendwell Rep. ETS STEAMER OF TRENDWELL Rep. FTS STEAMER OF MIKE Hegwood		
Brian Keelpan 12 K/		
Printed Name of Company Representative Signature of Company Representative Date		